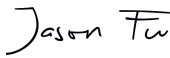



TEST REPORT

AS/NZS 4777.2

**Grid connection of energy systems via inverters
Part 2: Inverter requirements**

Report Reference No.: 161008062GZU-005
Tested by (name + signature): Jason Fu 
 Technical Team Leader
Approved by (name + signature): Tommy Zhong 
 Technical Manager
Date of issue.....: 18 Nov 2016, Revision 1: 01 Jul 2019
Contents: 10 pages

Testing Laboratory: Intertek Testing Services Shenzhen Ltd. Guangzhou Branch
Address.....: Block E, No.7-2 Guang Dong Software Science Park, Caipin Road,
 Guangzhou Science City, GliETDD, Guangzhou, China
Testing location / procedure: TL SMT TMP
Testing location / address.....: The same as testing laboratory


Applicant's name: Shenzhen SOFAR SOLAR Co., Ltd.
Address.....: 5L,Fourth Building, Antongda Industrial Park,Liuxian Avenue
 No.1,Xinan Street, Baoan District, Shenzhen,P.R.China.

Test specification:
Standard: AS/NZS 4777.2: 2015
Test procedure.....: Australia registration
Non-standard test method.....: N/A

Test Report Form/blank test report
Test Report Form No......: TTRF_AS/NZS_4777.2B
TRF Originator: Intertek Guangzhou
Master TRF.....: Dated 2015-11

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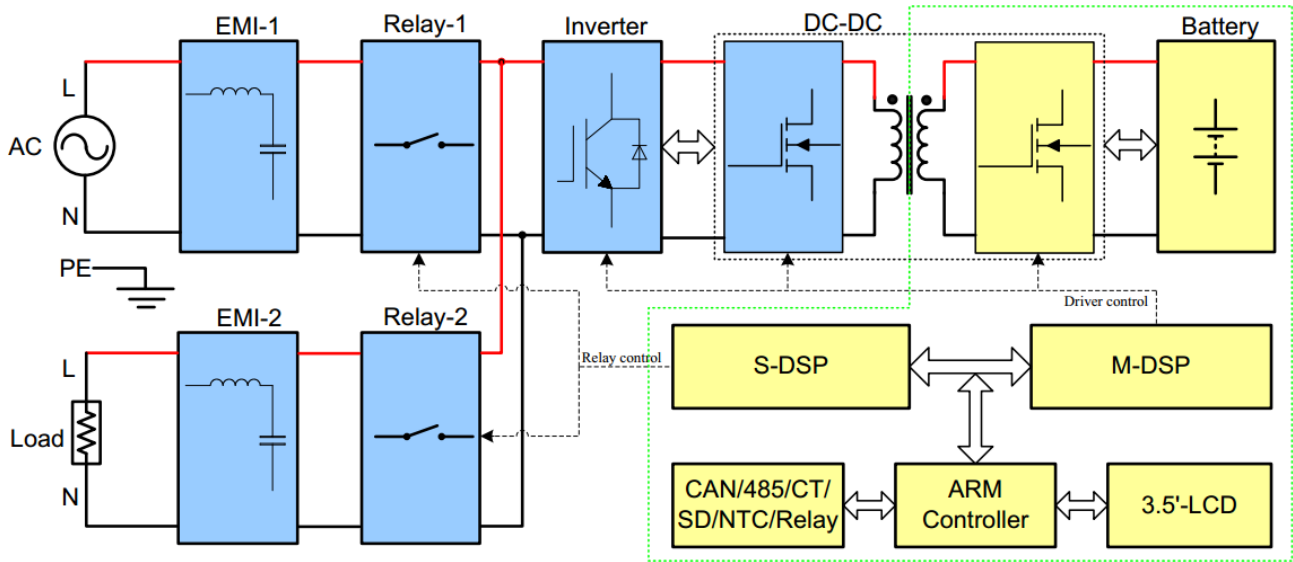
Test item description: AC-coupled Storage Converter
Trade Mark: 
Manufacturer.....: Same as applicant
Model/Type reference.....: ME 3000SP

Ratings.....:	Battery Type: Lead-acid, Lithium-ion Battery Voltage Range: 42-58Vdc Max. Charging Current: 60A Max. Discharging Current: 60A Max. Charging & Discharging Power: 3000VA Nominal Grid Voltage: 230Vac Nominal output Voltage (stand-alone): 230Vac Max. output Current: 13A Nominal Grid frequency: 50Hz Power factor: 1 (adjustable +/-0.8) Ingress protection: IP65 Operating Temperature Range: -25°C - 60°C Protective Class: Class I Software version: V1.00 Hardware version: V1.00
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Test item particulars	
Classification of installation and use	Mounting on wall and outdoor used
Supply Connection	Permanent connection
Possible test case verdicts:	
- test case does not apply to the test object	N/A
- test object does meet the requirement	P(Pass)
- test object does not meet the requirement	F(Fail)
Testing	
Date of receipt of test item	28 Jun 2019
Date (s) of performance of tests	28 Jun 2019 – 29 Jun 2019
General remarks:	
<p>The test results presented in this report relate only to the object tested. This report shall not be reproduced, except in full, without the written approval of the Issuing testing laboratory.</p> <p>"(see Enclosure #)" refers to additional information appended to the report. "(see appended table)" refers to a table appended to the report. Throughout this report a comma is used as the decimal separator.</p> <p>When determining for test conclusion, measurement uncertainty of tests has been considered. This report is for the exclusive use of Intertek's Client and is provided pursuant to the agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this report. Only the Client is authorized to permit copying or distribution of this report and then only in its entirety. Any use of the Intertek name or one of its marks for the sale or advertisement of the tested material, product or service must first be approved in writing by Intertek. The observations and test results in this report are relevant only to the sample tested. This report by itself does not imply that the material, product, or service is or has ever been under an Intertek certification program. The test report only allows to be revised only within the report defined retention period unless standard or regulation was withdrawn or invalid. The test results presented in this report relate only to the item tested. The results indicate that the specimen complies with standard" AS/NZS 4777.2: 2015".</p>	
This report is based on original report No.161008062GZU-005, dated 18 Nov 2016 to have below revision	
<p>1, Added the data of direct current injection test for stand-alone mode 2, Added Volt var response mode test 3, Added the data of Volt-watt response mode for charging of energy storage</p>	
<p>This report shall be used together with report No. 161008062GZU-005, dated 18 Nov 2016, 161008062GZU-002, dated 18 Nov 2016 and 161008062GZU-003, dated 18 Nov 2016 .</p>	

General product information:

The equipment under test is single phase energy storage inverter. They are responsible for converting the direct current generated by battery into single-phase 230V, 50 Hz. It is basic insulation between grid and battery. Two mechanical disconnection device (relay) and high frequency isolated transformer are provided between grid and battery on line and neutral conductor



The inverters intended to operate at ambient temperature -25°C - $+60^{\circ}\text{C}$, which will be specified in the user manual, however, the inverters will output full power when operated at 45°C , if operated at higher than 45°C temperature, the output power would derate.

The equipment has three working mode. Charge mode, Discharge mode, Stand-alone mode:

Charge mode: The AC voltage from mains charges the battery provided in the final system.

Discharge mode: The inverter converts the energy from the battery to 230Va.c.,50 Hz voltage and connected to AC mains. In this mode the inverter works as grid connected inverter.

Stand-alone mode: The inverter converter the energy from the battery to 230Va.c.,50 Hz voltage and feed the general load. In this mode the inverter worked as stand-alone inverter.

The product was tested on:

Version of software: V1.00

Version of hardware: V1.00

The type of grid source: simulated test grid

The impedance of the grid source: $0.1\ \Omega$

Factory: Dongguan SOFAR SOLAR Co., Ltd.

Address: 1F-6F, Building E, No.1 JinQi Road, Bihu Industrial Park, Wulian Village, Fenggang Town, Dongguan City

Copy of marking plate(representative):

AC-Coupled Storage Converter

Model No: ME 3000SP

Battery Type ----- Lead-acid,Lithium-ion

Battery Voltage Range ----- 42-58Vdc

Max.Charging Current ----- 60A

Max.Discharging Current ----- 60A

Max.Charging&Discharging Power ----- 3000VA

Nominal Grid Voltage ----- 230Vac

Nominal Output Voltage ----- 230Vac

Max.Output Current ----- 13A

Nominal Grid Frequency ----- 50/60Hz

Power Factor ----- 1(adjustable+/-0.8)

Ingress Protection ----- IP65

Operating Temperature Range ----- -25-+60°C

Protective Class ----- Class I

Manufacturer : Shenzhen SOFAR SOLAR Co.,Ltd.
Address : 401, Building 4, AnTongDa Industrial Park,
District 68, XingDong Community,XinAn Street,
BaoAn District, Shenzhen, China
SAA162631
VDE0126-1-1,VDE-AR-N4105,G83/2,EN50438,
C10/11,AS4777,RD1699,UTE C15-712-1

S/N



DRM 0	<input checked="" type="checkbox"/>	DRM 1	<input type="checkbox"/>	DRM 2	<input type="checkbox"/>
DRM 3	<input type="checkbox"/>	DRM 4	<input type="checkbox"/>	DRM 5	<input type="checkbox"/>
DRM 6	<input type="checkbox"/>	DRM 7	<input type="checkbox"/>	DRM 8	<input type="checkbox"/>

Note:

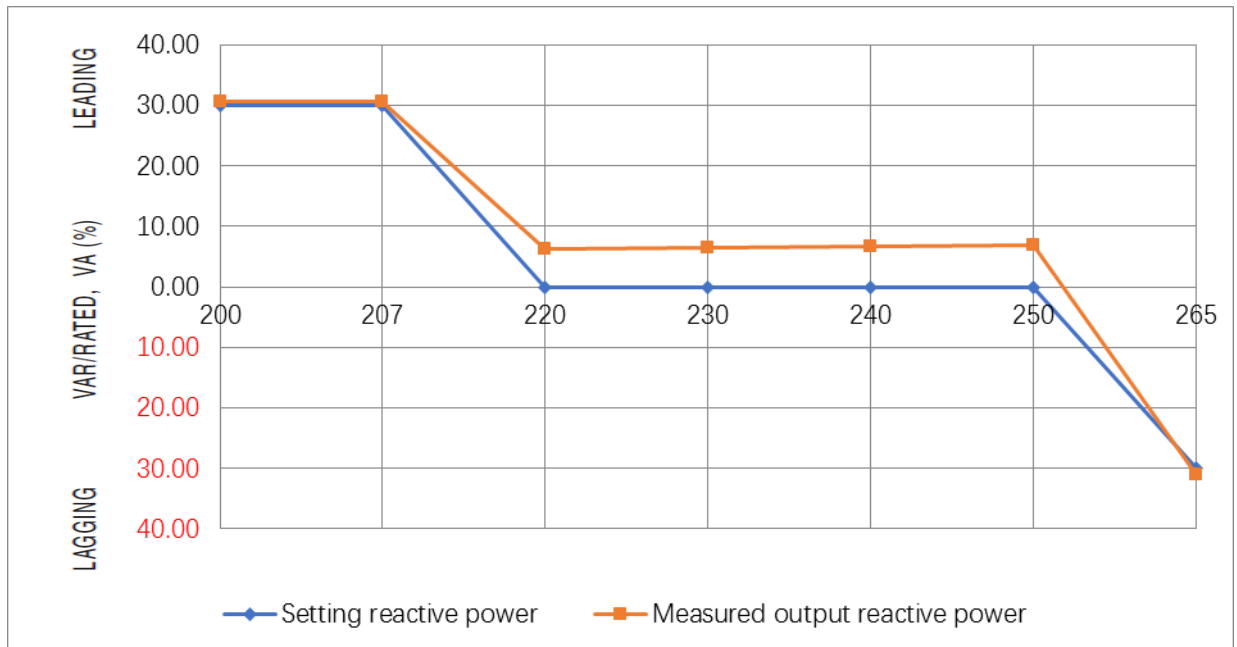
1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
2. Label is attached on the side surface of enclosure and visible after installation

AS/NZS 4777.2			
Clause	Requirement - Test	Result - Remark	Verdict
6.3.2.3	Volt - var response mode		P
	The volt - var response mode varies the reactive power output of the inverter in response to the voltage at its grid-interactive port. The inverter should have the volt - var response capability. If this mode is available, it shall be disabled by default.	See appended table	P
	The response curve required for the volt - var response is defined by the volt response reference values specified in Table 9 and corresponding var levels. The default values are listed in Table 11 and shown in Figure 3.		P

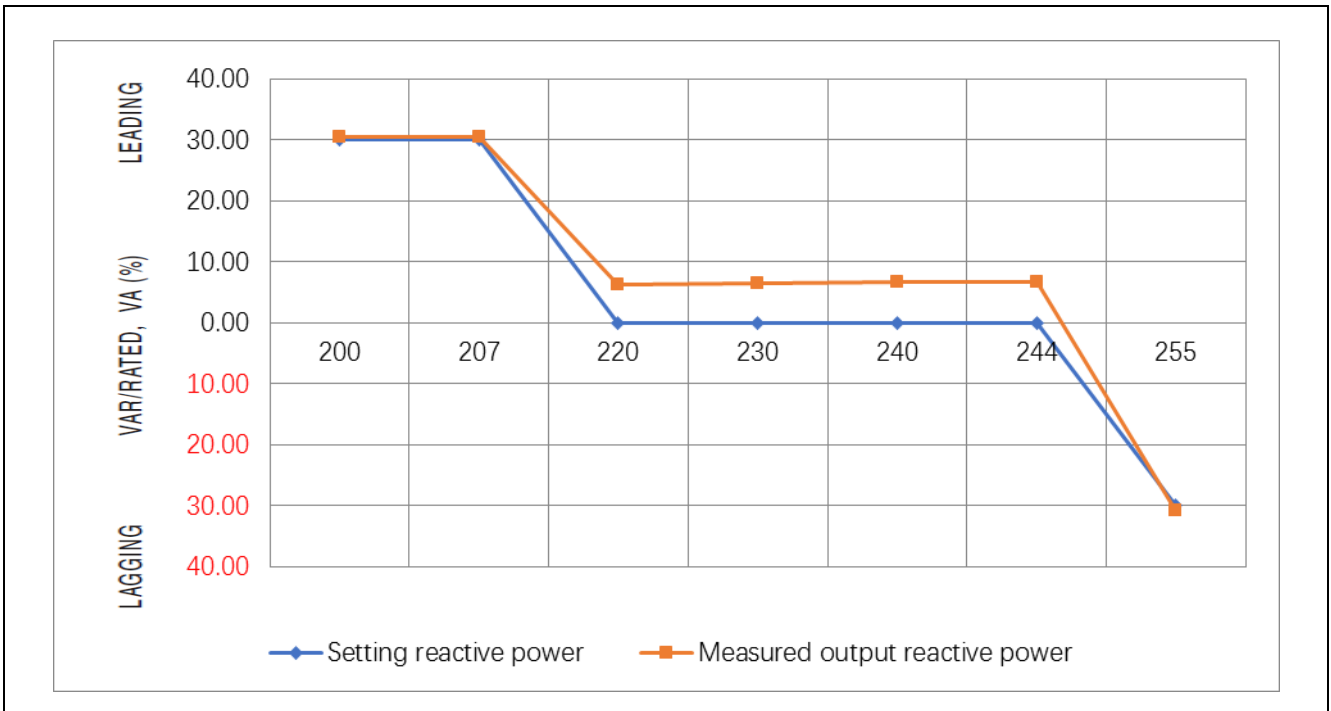
Appendix Table:

5.9	TABLE: Direct current injection test			N/A
Stand-alone mode				
		20%	60%	100%
Inverter current, A	Setting	2.60	7.80	13.10
	Actual	2.68	8.08	13.42
Limit(A)	$0.5\% \times I_{rated} (A)$	0.0652	0.0652	0.0652
Result	A	0.0031	0.0072	0.0115
Compliance	(P/F)	P	P	P

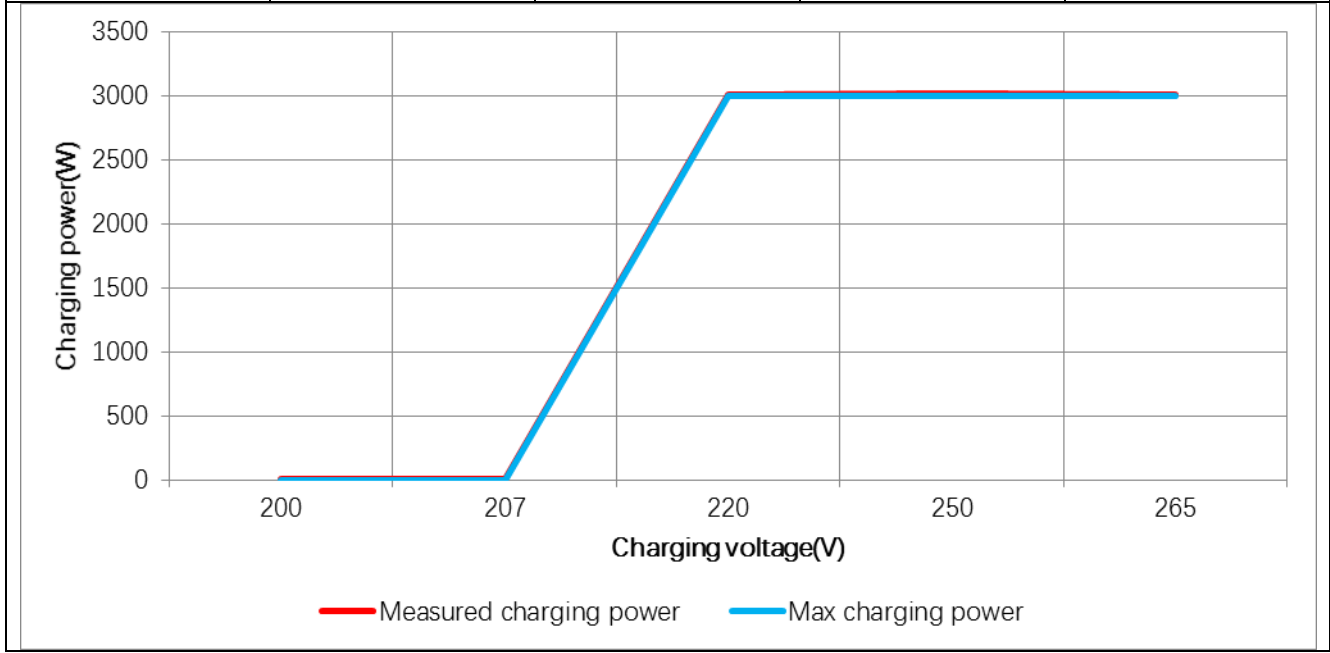
6.3.2.3	TABLE: Volt - Var response mode				P
Item	Aus. default Value, V	Default values for var level (var % rated VA)	Reactive measurement, Var	VAR/RATED, VA (%)	
1	200	30% Leading	916.11	30.54	
2	207	30% Leading	916.28	30.54	
3	220	0	190.73	6.36	
4	230	0	195.36	6.51	
5	240	0	201.00	6.70	
6	250	0	206.47	6.88	
7	265	30% Lagging	-931.37	-31.05	



Item	NZ. default Value, V	Default values for var level (var % rated VA)	Reactive measurement, K Var	VAR/RATED, VA (%)
1	200	30% Leading	916.24	30.54
2	207	30% Leading	916.31	30.54
3	220	0	190.70	6.36
4	230	0	195.13	6.50
5	240	0	199.65	6.66
6	244	0	201.61	6.72
7	255	30% Lagging	-921.89	-30.73



6.4.3	TABLE: Volt - watt response mode for charging of energy storage				P
Item	Default Value, V	Power measurement, W	Measurement value (P/Prated), %	Maximum value (P/Prated), %	
1	200	5.25	0.18	0	
2	207	5.08	0.17	0	
3	220	3009.80	100.33	100	
4	250	3014.61	100.49	100	
5	265	3012.97	100.43	100	



(End of report)